

NOTATIONS

MID File
 Map Pinned

Checked by Chief
 Approval Letter
 Disapproval Letter

SECTION DATA:

Well Completed *4-3-76*

Location Inspected

ow.✓... WW..... TA.....

Bond released

..... OS..... PA.....

State or Fee Land

LOGS FILED

.....'s Log.....

..... Logs (No.)

..... I..... Dual I Lat..... GR-N..... Micro.....

..... Sonic GR..... Lat..... MI-L..... Sonic.....

..... CLog..... Others.....

11-19-75,

Memo

From the Desk of

Bob West

HR FICM

Last a Note & copies of
WK #1, 2, 3, 4 ON US Lease
U17309 Applied with B.C.H.
to put your records up to date
if any problems etc.

If you need any more
information Please advise.

Robert West
1983 E 1/8 Road
Grand Junction CO

303 - 2425083

in SL 350-2165

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

ROBERT S. WEST

3. ADDRESS OF OPERATOR

1983 E 7/8 Road Grand Junction Colo

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface NORTH 330 FEET FROM THE SOUTH BOUNDARY
4 EAST 330 FEET FROM THE WEST BOUNDARY OF
At proposed prod. zone SEC 1, T.21S, R.12E SLN

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

APPROX. 4 MILES NORTH of CISO, Utah 45 MILES WEST

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

330'

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2640'

16. NO. OF ACRES IN LEASE

640

19. PROPOSED DEPTH

1650'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

10

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, (GR), etc.)

4470'

22. APPROX. DATE WORK WILL START*

AS SOON AS APPROVED

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/4"	7"	21.5	150'	30 SACKS
6 1/4"	4 1/2"	9.5	1650'	30 SACKS

WELL WILL BE DRILLED TO TEST ENTRADA DAKOTA SAND FORMATION
FOR OIL OR GAS. ALL SHOW ENCOUNTERED WILL BE
TESTED.



BLOW OUT EQUIPMENT TO BE USED.
RIGAN B.O.P. 3000 PSI (HYD CLOSING UNIT)
TESTED TO 1000 PSI AFTER CEMENT JOB ON
SURFACE PIPE

- JACOBS ROTATING HEAD ABOVE B.O.P.
- FULL SHUT OF GATE VALVE ON WELL &
EXHAUST LINE.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Robert S. West

TITLE

Operator

DATE

11-16-75

(This space for Federal or State office use)

PERMIT NO.

43-019-30266

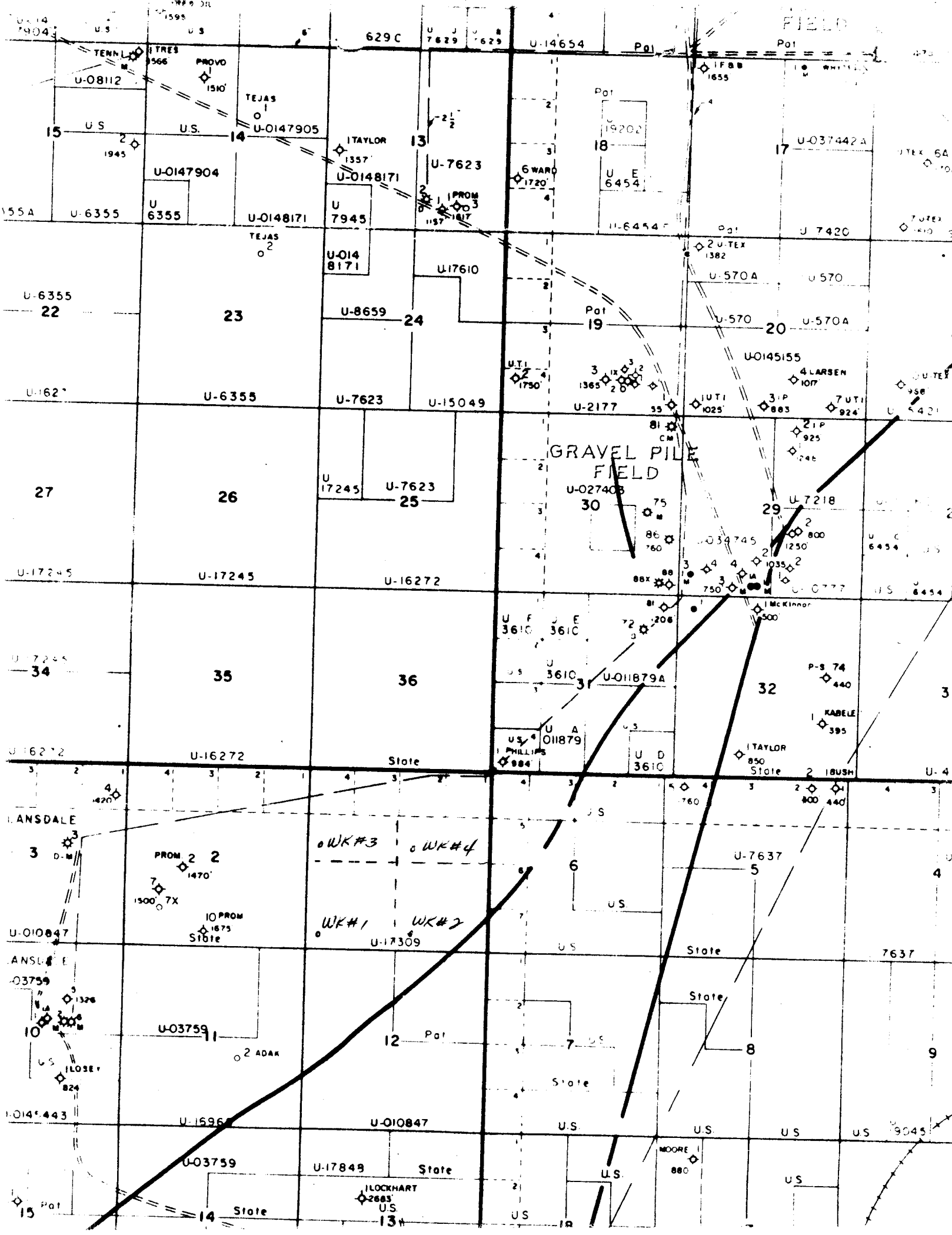
APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



DIVISION OF OIL, GAS, AND MINING

FILE NOTATIONS

Date: November 25, 1975
Operator: Robert S. West
Well No: Robert S. West WK#1
Location: Sec. 1 T. 21S R. 23E County: Grand

File Prepared

☒

Entered on N.I.D.

☒

Card Indexed

☒

Completion Sheet

☒

Checked By:

Administrative Assistant:

[Signature]

Remarks:

Petroleum Engineer/Mined Land Coordinator:

ok [Signature]

Remarks:

Director:

F

Remarks:

Include Within Approval Letter:

Bond Required

☐

Survey Plat Required

☐

Order No.

102-5 ☒

Blowout Prevention Equipment

☐

Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site

☐

O.K. Rule C-3

☐

O.K. In _____ Unit

☐

Other:

☐☒

Letter Written

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Nov 25, 1975

BY: ORIGINAL SIGNED BY P. L. DRISCOLL

November 25, 1975

Robert S. West
1983 E. 7/8 Road
Grand Junction, Colorado 81501

Re: WK #1
Sec. 1, T. 21 S., R. 23 E.
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - DIRECTOR
HOME: 466-4455
OFFICE: 533-5771

PATRICK L. DRISCOLL - CHIEF PETROLEUM ENGINEER
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API Number assigned to this well is 43-019-30266.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER

PLD:tb

cc: Division of State Lands

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

ROBERT S. WEST

3. ADDRESS OF OPERATOR

1483 E 7th Road, Grand Junction, CO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface NORTH 330 FEET FROM THE SOUTH BOUNDARY
+ EAST 330 FEET FROM THE WEST BOUNDARY
At proposed prod. zone OF SEC 1, T21S, R.23E. S47.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

HARROX, 4 Miles North of Cisco, Utah 4.55 Miles

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

330'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

2640'

16. NO. OF ACRES IN LEASE

640'

19. PROPOSED DEPTH

1650'

17. NO. OF ACRES ASSIGNED TO THIS WELL

10

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4470'

22. APPROX. DATE WORK WILL START*

As Soon As Approved

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/4	7"	21 lb	150'	30 SACKS
6 1/4	4 1/2"	9.5	1650'	30 SACKS

WELL WILL BE DRILLED TO TEST DAKOTA & ENTRADA SAND FORMATION FOR OIL OR GAS. ALL SHOWS ENCOUNTERED WILL BE TESTED.

BLOW OUT EQUIPMENT TO BE USED.

1. RIGAN B.O.P. 3000 PSI (HYD CLOSING UNIT) TESTED TO 1000 PSI AFTER CEMENT JOBS ON SURFACE PIPE.
2. JACOBS ROTATING HEAD ABOVE B.O.P.
3. FULL SHUT OF GATE. VALVE ON WELL & EXHAUST LINE.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Robert S. West

TITLE

Operator

DATE

11-17-75

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

E. J. [Signature]

TITLE

DISTRICT ENGINEER

DATE

11-19-75

CONDITIONS OF APPROVAL, IF ANY:

Approval Notice. SLC State Div 0 & 6,
*See Instructions On Reverse Side

PI #048

☒ MAJOR IMPACT

A circular stamp with a star at the top. The text inside the circle reads "RECEIVED", "DEC 11 1975", and "DIVISION OF OIL GAS. & MINING". The outer ring of the stamp contains numbers from 1 to 12, representing the months of the year.

Others CC: BLM, moab w/o Matrix Sheet. ✓ Copy - STATE OF
Rm. CR, Denver
(4) One copy for each will file. This copy to Use File

Lease

U-17309

Well No. & Location

#1, 2, 3 & 4 SEC 1 T21S R23E

Grand County UTAH

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B

1. Proposed Action

Robert S. West proposes to drill four exploratory wells with rotary tools to the approx. depth of 1650'. To clear and level four drilling locations 90' x 130' & to construct four reservoir pits 30 x 30 to accommodate operations to construct approx 2 1/2 miles of new access road to the proposed sites.

2. Location and Natural Setting (existing environmental situation)

The proposed well sites are located approx. twelve miles north of Pisco, Utah.

The area is generally flat desert with gentle rolling hills and numerous dry washes.

Interstate highway 70 is approx 1/4 mile from the nearest well (#2)

The vegetation is sparse native grasses and scrub sage brush.

There is very little wild life found in the area because of the lack of water.

There is a grazing allotment on the land which is used for winter cattle & sheep grazing.

3. Effects on Environment by Proposed Action (potential impact)

- There will be very little long term effect on the AREA if drilling results in a dry hole or failure
- Minor amount of air pollution created by rig engines AND associated traffic
- Temporary mess during drilling
- Minor amount of induced erosion due to location & access road construction
- Temporary disturbance to live stock AND wild life
- Loss of natural vegetation (to be reseeded @ a later date)

4. Alternatives to the Proposed Action

- NOT Approving the applications for permit to drill
- Locations were moved as necessary to reduce the amount of environmental damage. (SEE AMENDED PLATS)
- The locations ARE CONSIDERED acceptable from an environmental stand point

#1 Moved SW 75'
#3 " South 30'

5. Adverse Environmental Effects Which Cannot Be Avoided

- Minor Air pollution
- Minor EROSION (INDUCED)
- Temporary MESS
- Temporary disturbance of live stock & wildlife
- Loss of NATURAL VEGETATION

6. Determination

(This requested action (~~does~~) (does not) constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2) (c)).

Date Inspected 11-25-75

Bill Fear

Ed Symon

Geological Survey

~~Casper District~~

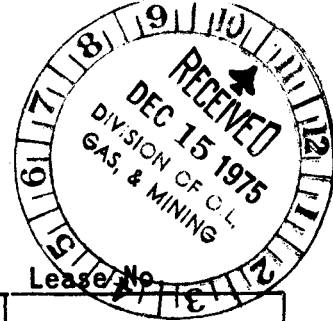
~~Casper, Wyoming~~

Salt Lake City
District.

U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH



Well

Location

Lease No.

Robert S. West WK #1

330' FSL, 330' FWL, sec. 1, T. 21 S., R. 23 E., SLM, Grand Co., Gr.El. 4470'

U-17309

1. **Stratigraphy and Potential Oil and Gas Horizons.** The surface rocks are Mancos. Promontory Oil Co. well #10 (Gr.El. 4638 KB), in sec. 2, same township, reported the following tops: Dakota-924', Morrison-1044', Buckhorn-1154', Salt Wash-1285', Entrada-1665'.
2. **Fresh Water Sands.** WRD reports from sec. 29, T. 20 S., R. 24 E. "Usable water, fresh or slightly saline, may occur in sandstone units of the Mancos Shale, Dakota Sandstone, and the conglomerate member of the Cedar Mtn. Shale. Moderately saline water occurs in the sandstones of the Morrison Formation in this area." Important water sands noted: Well-A.Lansdale #2 (Gr.El.4430') sec. 10, between 1280'-1287', A.Lansdale #1-A (Gr.El.4434') sec. 10, between 840'-871', and A.Lansdale #5 (Gr.El.4444') sec. 10, between 874'-892'.
3. **Other Mineral Bearing Formations.** (Coal, Oil Shale, Potash, Etc.) None. In Bull. 852 Fisher commented: "Inasmuch as the area embraced in Tps. 19, 20, and 21 S., Rs. 22 and 23 E., and the southern part of T. 18 S., R. 23 E., contains no coal resources of any value, it is discussed as a unit for the sake of brevity." The drilling area is within the valuable prospective for coal lands.
4. **Possible Lost Circulation Zones.** Unknown.
5. **Other Horizons Which May Need Special Mud, Casing, or Cementing Programs.** Unknown.
6. **Possible Abnormal Pressure Zones and Temperature Gradients.** Unknown.
7. **Competency of Beds at Proposed Casing Setting Points.** Weathered shale may cave readily.
8. **Additional Logs or Samples Needed.** None.
9. **References and Remarks** Within 2 mile radius of KGS.
COPY RETAINED DISTRICT OFFICE

Date: December 11, 1975

State of Utah

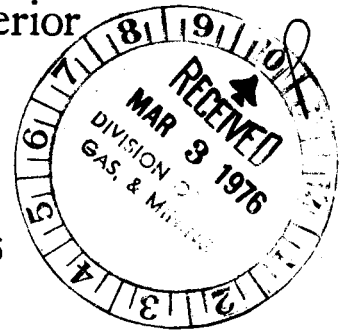
Signed:

Ellen M. Reid



United States Department of the Interior

GEOLOGICAL SURVEY
Conservation Division
8426 Federal Building
Salt Lake City, Utah 84138



March 2, 1976

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mr. Robert S. West
4169 Lakeview Drive
Ogden, Utah 84403

Re: 4-Well Program
Oil and Gas Lease U-17309
Sec. 1, T21S, R23E, SLB&M
Grand County, Utah

Dear Mr. West:

Congratulations on your discovery on the referenced as reported by telecon March 1, 1976 for Well No. WK 2. Your comment in your report that you "were glad that this office required that you install the (well control) equipment for drilling this well" was appreciated.

In view of the magnitude of volumes and pressures encountered at the depth for Well No. WK 2, it is the opinion of this office that we should realign the drilling and casing programs for the remaining three wells (WK 1, WK 3 and WK 4) for the reservoir conditions encountered by Well No. WK 2. The well control program as prescribed by this office in the special conditions of approval for the drilling program, by letter December 10, 1975, apparently were adequate, but the actual conditions encountered indicate that they should be improved to better assure safety of personnel and operations.

Accordingly, approvals of the Applications for Permit to Drill Wells No. WK 1, WK 3 and WK 4 of December 9, 1975 are suspended effective immediately until we can discuss realignment of the program. It is expected that this can be completed in one day.

Please stop by this office (8426 Federal Building, Salt Lake City) with your drilling foreman, or others you may wish to bring, at your convenience, so that we may formulate the revised program.

Thank you. Again, congratulations.

Sincerely yours,

E. W. Gynn
E. W. Gynn
District Engineer

cc: Oil, Gas & Mining Conservation
Commission, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

13

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/>		2. NAME OF OPERATOR ROBERT S. WEST		3. ADDRESS OF OPERATOR 1118 So. Maple Drive, Sanoy		4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations) At surface NORTH 330 FEET FROM THE SOUTH BOUNDARY OF EAST 330 FEET FROM THE WEST At top prod. interval reported below At total depth Boundary of Sec 1, T21S, R23E, S41S		5. LEASE DESIGNATION AND SERIAL NO. 1-17309		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME ROBERT S. WEST		9. WELL NO. WIK #1		10. FIELD AND POOL, OR WILDCAT WILDCAT		11. SEC., T., R., M., ON BLOCK AND SURVEY OR AREA SEC 1, T21S, R23E, S41S		12. COUNTY OR PARISH CRAWFORD		13. STATE UTAH			
14. PERMIT NO. 43-019-30269		DATE ISSUED DEC 9 1975		15. DATE SPUNDED MAY 12, 1976		16. DATE T.D. REACHED MAY 18, 1976		17. DATE COMPL. (Ready to prod.) APRIL 3, 1976		18. ELEVATIONS (DF, RKB, RT, GR, ETC)* 4470 GR 4470 RT		19. ELEV. CASINGHEAD 4470		20. TOTAL DEPTH, MD & TVD 1330		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY? NO		23. INTERVALS DRILLED BY ROTARY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1140-1148 BEUSBY BASIN		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN PDC (GAMMA RAY) SCHLUMBERGER		27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)																													
CASINO SIZE 7"		WEIGHT, LB./FT. 23.6		DEPTH SET (MD) 150		HOLE SIZE 9 7/8"		CEMENTING RECORD 35 SACKS		AMOUNT PULLED 0																			
4 1/2"		21.5		1155		6 1/4"		30 SACKS		0																			
29. LINER RECORD																													
SIZE 2 3/8"		TOP (MD) 1054		BOTTOM (MD) 1054		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD SIZE 2 3/8"		DEPTH SET (MD) 1054		PACKER SET (MD) None															
31. PERFORATION RECORD (Interval, size and number) 1140-1148 3 3/8" HYPER SETS 04/ft																													
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																													
33. PRODUCTION																													
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)										WELL STATUS (Producing or shut-in)																	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO															
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)																	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																													
35. LIST OF ATTACHMENTS																													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																													
SIGNED Robert S. West		TITLE Operator										DATE 4-5-76																	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35. Measurements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Note 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. (See instruction for items 22 and 24 above.)

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 23 above.)

57. SUMMARY OF POROUS ZONES:

SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORRED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
MANCUS	0	790	MANCUS SHELL			
DOKOTA	790	990	DOKOTA FORMATION			
MORRISON	990	1190	MORRISON			
SALT WASH	1190	1340	TOP OF SALT WASH SAND.			



CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
May 7, 1976

GUY N. CARDON
Chairman

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

CLEON B. FEIGHT
Director

Robert S. West
11118 So. Mary Drive
Sandy, Utah

Re: Well No. WK #1
Sec. 1, T. 21S, R. 23E
Grand County, Utah

Gentlemen:

This letter is to advise you that the electric and or radioactivity logs for the above referred to well are due and have not been filed with this office as required by our rules and regulations.

If electric and or radioactivity logs were not run on said well, please make a statement to this effect in order that our records may be kept accurate and complete.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

KATHY OSTLER
RECORDS CLERK



United States Department of the Interior

GEOLOGICAL SURVEY
Conservation Division
8440 Federal Building
Salt Lake City, Utah 84138

April 18, 1977

Mr. Robert S. West
11118 South Mary Drive
Sandy, Utah 84070

Re: Wells No.'s 12-55 & 12-57
SW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 12-20S-23E, SLM
Lease Utah 7629-C

Wells No.'s WK 1-14, WK 1,
WK 3, WK 4, WK 1-13 -
Sec. 1-21S-23E, SLM
Lease Utah 17309

Dear Mr. West:

A review of the referenced wells indicates the following:

- ✓1. Well No. 12-57: We need a Subsequent Report of Abandonment (Form 9-331) on this well to complete Plug and Abandonment.
- ✓2. Well No. WK 1: Reference letter dated October 29, 1977, for production data. If well is not capable of production in paying quantities, steps should be taken to plug and abandon it.
- ✓3. Well No. WK 1-14: We need Completion Report (Form 9-330) on this well.
4. Wells No.'s 12-55, WK-3, WK-4, and WK 1-13:
A review of these wells indicates there has been no drilling commenced. It is necessary that we know your future plans for these wells. Approval of the Applications for Permit to Drill these wells will be rescinded without prejudice if a reply is not received by May 1, 1977.

May we please have your prompt attention to this matter.

Sincerely yours,


E. W. Guynn
District Engineer

*Kathy
I wrote
West on
this.
E*



4-26-77

Ed Guyan
DISTRICT ENGINEER

Letter of April 18, 1977

1. Well No 12-57

SUBSEQUENT REPORT (9-331)

Plug & Abandonment - Enclosed

* 2. Well No WK 1: WE BELIEVE WK #1 IS CAPABLE
OF PRODUCTION. WE PLAN TO PUT A PIPE TO TEST
TANK & TEST ITS OWN PRODUCTION. IF THIS NOT
EFFECTIVE WE PLAN TO USE JACOBS DRILLING
WORK OVER RIG WHEN IN THE AREA. ACCORDING
TO JACOBS THAT WILL BE WITH IN THE NEXT
TWO MONTH. WE WILL FAL OR USE PUMPING
PRODUCTION. TANK IS SET & WE ARE SIMPLY WAITING
FOR RIG.

3. Well No WK 1-14 FORM 9-330 ENCLOSED
WELL HAS BEEN PRODUCED SINCE FEB 14-79. REPORTS
BEING SENT TO USGS CASPER. OIL IS BEING
COLLECT IN RESERVE TANK & WILL BE SOLD SHORTLY.

4. Wells No 12-55 - PLAN TO DRILL BEFORE YEAR
END AND HOPEFULLY WHEN JACOBS IS IN AREA
OF CISED TO RE ENTER WK 2 IN MAY OR JUNE
WK-3 - WILL DRILL DEPENDING ON
RESULTS OF WK #2 REENTRY - WE NEED
TO DRILL IN ORDER TO TEST ALL QUARTERS
OF SECTION 1

CONT

RE: WELLS No 12-55 & 12-57
LEASE UTM 7629-C

WELLS NO'S WK 1-14
WK 1, WK 3, WK 4,

WK 1-13

LEASE UTM 17304

4, CONT WK-3, WK-4 WK 1-13 & WK 1-46
AS STATED WK-3 WILL BE DRILLED NEXT
DEPENDING ON THE TOTAL RESULTS
OF DRILLING OF WK #3 & PRODUCTION HISTORY
OF WK #1 WK #2 & WK #1-14. WE WILL
THEN DETERMINE BETWEEN WK-4 WK 1-13
OR WK 1-46 - WE BELIEVE OIL IN
THESE THREE.

PLEASE CONTINUE APPROVAL OF THE UNDRILLED
WELLS. WE ARE TRYING AT A SLOW RATE
AS TO LARGE OPERATIONS, BUT WE ARE
DRILLING.

IF ANY OTHER QUESTIONS PLEASE ADVISE &
I'LL ANSWER.

NEED YOUR APPROVAL TO ENTER WK #2
GAS WELL AS STATED IN SUNDAY NOTICE
DATED 4-4-77

THANK YOU

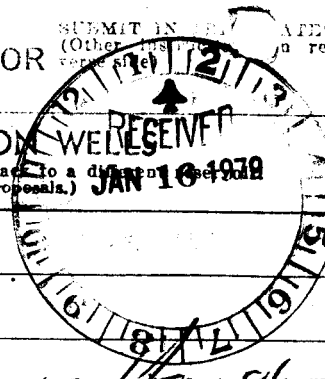
Robert J. Went
Operator 4-26-77

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN ()
(Other) ()
DATE ()

Form approved
Budget Bureau No. 42-11424
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different use. Use "APPLICATION FOR PERMIT" for such proposals.)



1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface
Locat 330 FT FROM THE SOUTH
Boundary of East 330 FEET FROM WEST
Boundary of SEC 1, T 15, R 23E S. 4 N.

14. PERMIT NO.

43-04-30269

15. ELEVATIONS (Show whether EF, RT, OR, etc.)

4470

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

WR 4-1

10. FIELD AND POOL, OR WILDCAT

US 15-15-23E

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC 1, T 15, R 23E S. 4 N.

12. COUNTY OR PARISH 13. STATE

Green 11/14

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRAC. RE-PEAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRAC. TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

IN MID NOVEMBER 1978 WE DEEPENED
WELL ON THE PUMP THIS WELL
PRODUCED APPROX. 6 BBL PER DAY.
WE WENT TO WAIT UNTIL EARLY SUMMER
TO PUMP ON & DRAIN ANOTHER WELL
OPERATING EXPENSE TO BEAR RATHER THAN
PLUG THE WELL OFF IN EARLY SUMMER AS TO BEAR

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

[Signature]

DATE

2-19-79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

POOR COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 71-07309
Communitization Agreement No. NA
Field Name UN NAMED
Unit Name NA
Participating Area NA
County GRAND State UTAH
Operator ROBERT S. WEST
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of FEB, 1981

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
WK# 1-14	Sec 1 SW 1/4 NE 1/4	21S	23E	651		<u>SHUT IN</u>			
WK# 2	Sec 1 SW 1/4 SE 1/4	21S	23E	651		<u>SHUT IN</u>			
WK# 1	Sec 1 SW 1/4 SW 1/4	21S	23E	051		<u>SHUT IN</u>			

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

Oil & Condensate
(BBLs)

Gas
(MCF)

Water
(BBLs)

*On hand, Start of Month

*Produced

*Sold

*Spilled or Lost

*Flared or Vented

*Used on Lease

*Injected

*Surface Pits

*Other (Identify)

*On hand, End of Month

*API Gravity/BTU Content

Authorized Signature: Robert S. West

Title: Operator

Address: 749 Sunset Drive

Page 1 of 1

(Form 9-614-A)
(2-76)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), Regulation (30 CFR 221.63, 30 CFR 221.65), and terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

OCS Leases This report is required by (Public Law 212, Outer Continental Shelf Lands Act, 67 Stat. 462, 43 U.S.C. 1334, 1335) Regulation (30 CFR 250.96) and terms of the lease. Failure to report may result in suspension of operations (30 CFR 250.12).

**AMENDED
REPORT**

(See reverse of form for instructions)

801-766-1400 Telephone Robert Sweet Signature and Title operator
Company Name Placer Sweet Check No. 0 Date of Check 0 Amt of Check \$ 0

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 7-017309
Communitization Agreement No. NA
Field Name Uy Naries
Unit Name NA
Participating Area NA
County Garza State Utah
Operator Robert S. West
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of Mar, 1981

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
Well # 1-14	Sec 1 SW 1/4 NE 1/4	21S	23E	GS1		SHUT IN			
Well # 2	Sec 1 SW 1/4 SE 1/4	21S	23E	GS1		SHUT IN			
Well # 7	Sec 1 SW 1/4 SW 1/4	21S	23E	GS1		SHUT IN			

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	<u>0</u>	<u>0</u>	<u>0</u>
*Sold		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented			XXXXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXXXX
*Injected	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	
*Surface Pits		XXXXXXXXXXXXXXXXXXXX	
*Other (Identify)		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*On hand, End of Month			XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			
Authorized Signature: <u>Robert S. West</u>	Address: <u>749 Sunset Drive</u>	<u>Playerville Utah</u>	
Title: <u>Operator</u>	Page <u>1</u> of <u>1</u>		

(Form 9-614-A)
(2-76)

OMB 42-R0365

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), Regulation (30 CFR 221.63, 30 CFR 221.65), and terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

OCS Leases This report is required by (Public Law 212, Outer Continental Shelf Lands Act, 67 Stat. 462, 43 U.S.C. 1334, 1335) Regulation (30 CFR 250.96) and terms of the lease. Failure to report may result in suspension of operations (30 CFR 250.12):

AND ROYALTY REMITTANCE ADVICE

**AMENDED
REPORT**

(See reverse of form for instructions)

[illegible]

801-766-1400
Telephone

[Signature]
Signature and Title

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(FORM 9-329)

(2/76)

OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 21017307
Communitization Agreement No. NA
Field Name Un Names
Unit Name NA
Participating Area NA
County Ogish State Utah
Operator Robert S. West
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of April, 1981

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
WK# 1-14	Sec 1 SW 1/4 NE 1/4	21S	23E	6S1		SHUT IN			
WK# 2	Sec 1 SW 1/4 SE 1/4	21S	23E	6S1		SHUT IN			
WK# 1	Sec 1 SW 1/4 SW 1/4	21S	23E	0S1		SHUT IN			

DIVISION OF
OIL, GAS & MINING

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	0	0	0
*Sold			XXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	
*Other (Identify)		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*On hand, End of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXX

Authorized Signature: Robert S. West
Title: Operator

Address: 249 Sunset Drive
Page 1 of 1

RECEIVED

DIVISION OF
OIL, GAS & MINING

RECEIVED
Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(Form 9-614-A)
(2-76)

OMB 42-R0365

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), Regulation (30 CFR 221.63, 30 CFR 221.65), and terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

OCS Leases This report is required by (Public Law 212, Outer Continental Shelf Lands Act, 67 Stat. 462, 43 U.S.C. 1334, 1335) Regulation (30 CFR 250.96) and terms of the lease. Failure to report may result in suspension of operations (30 CFR 250.12);

AMENDED
REPORT

RENTAL AND ROYALTY REMITTANCE ADVICE

(See reverse of form for instructions)

LINE NO	LEASE OR CONTRACT NUMBER	OCS COLL ACCT CODE	DATE		PRODUCT CODE	COMPANY CODE	C.D. OR ADJUST- MENT FORM NUMBER	TREASURY ACCT CODE	COLLEC- TION OR ADJUST- MENT DATE			OTHER COLLECTION OR DEPOSIT INFORMATION	COLLECTION OR ADJUSTMENT AMOUNT			C A R D N O	
			MO	YR					MO	DAY	YR						
1	71-01309		04	81	01											97	
2																97	
3																97	
4																97	
5																97	
6																97	
7																97	
8																97	
9																97	
10																97	
11																97	
12																97	
13																97	
14																97	
15																97	
16																97	
17																97	
18																97	
19																97	
NUMBER OF LINES USED																	80
												SHEET TOTAL					

801-766-1400
Telephone

Robert West
Signature and Title

Company Name *Robert West* Check No. *0* Date of Check *0* Amt of Check \$ *0*

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 236

MONTHLY REPORT
OF
OPERATIONS

Lease No. 7-5017309
Communitization Agreement No. NA
Field Name UNNAMED
Unit Name NA
Participating Area NA
County Lebanon State Utah
Operator Robert S. West
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of May, 19 81

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
WK #1-14	Sec 1 SW 1/4 NE 1/4	21S	23E	OSI		SHUT IN			
WK #2	Sec 1 SW 1/4 SE 1/4	21S	23E	OSI		SHUT IN			
WK #1	Sec 1 SW 1/4 SW 1/4	21S	23E	OSI		SHUT IN			

RECEIVED

DIVISION OF
OIL, GAS & MINING

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	0	0	0
*Sold		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXX
Authorized Signature: <u>Robert S. West</u>	Address: <u>715 Sunset Drive, Panguitch, Utah 84650</u>		
Title: <u>Operator</u>	Page <u>1</u> of <u>1</u>		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(Form 9-614-A)
(2-76)

OMB 42-R0365

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), Regulation (30 CFR 221.63, 30 CFR 221.65), and terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

OCS Leases This report is required by (Public Law 212, Outer Continental Shelf Lands Act, 67 Stat. 462, 43 U.S.C. 1334, 1335) Regulation (30 CFR 250.96) and terms of the lease. Failure to report may result in suspension of operations (30 CFR 250.12).

AMENDED
REPORT

RENTAL AND ROYALTY REMITTANCE ADVICE

(See reverse of form for instructions)

LINE NO	LEASE OR CONTRACT NUMBER	OCS COLL. ACCT CODE	DATE		PRODUCT CODE	COMPANY CODE	C.D. OR ADJUST- MENT FORM NUMBER	TREASURY ACCT CODE	COLLEC- TION OR ADJUST- MENT DATE			OTHER COLLECTION OR DEPOSIT INFORMATION	COLLECTION OR ADJUSTMENT AMOUNT			C A R D N O			
			MO	YR					MO	DAY	YR								
1	711017309		05	81	01											9/7			
2																9/7			
3																9/7			
4																9/7			
5																9/7			
6																9/7			
7																9/7			
8																9/7			
9																9/7			
10																9/7			
11																9/7			
12																9/7			
13																9/7			
14																9/7			
15																9/7			
16																9/7			
17																9/7			
18																9/7			
19																9/7			
NUMBER OF LINES USED																	SHEET TOTAL		80

801-766-1400

Telephone

Signature and Title

Company Name Rockwell-Swift Check No. 0 Date of Check 0 Amt of Check \$ 0

July 16, 1981

Robert S. West
749 Sunset Drive
Keyville, Utah 84037

Re: See Attached Sheet

have WC from below just need monthly's

Gentlemen:

This letter is to advise you that the Well Completion or Resumption Report and Log for the above mentioned wells are due and has not been filed with this office as required by our rules and regulations.

Pl Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DEPARTMENT OF OIL, GAS, AND MINING

Larry Bates

Larry Bates
Chief Typist

/lm
Attachment
Enclosures

1. Well No. WK #1-14
Sec. 1, T. 21S, R. 23E
Grand County, Utah
2. Well No. WK #2
Sec. 1, T. 21S, R. 23E
Grand County, UTAH
3. Well No. WK #1
Sec. 1, T. 21S, R. 23E
Grand County, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-17309

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

ROBERT S. WEST

3. ADDRESS OF OPERATOR

101 H HANCOCK COVE. ROOSEVELT UH 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

NORTH 330 FEET FROM THE SOUTH
BOUNDARY + EAST 330 FEET FROM THE WEST
BOUNDARY OF SEC 1, T21 S R23E S14

14. PERMIT NO.

43-019-32769

15. ELEVATIONS (Show whether OF, RT, OR, etc.)

4470

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

ROBERT S. WEST

9. WELL NO.

WU 41

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA

SEC 1 T21 S R23E
S14

12. COUNTY OR PARISH

WYOMING

13. STATE

WYOMING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

REPAIRING WELL

☐
☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

WELL IS TEMP ABANDON

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert S. West

TITLE

Operator

DATE

4-10-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 22, 1983

Robert S. West
101 H. Hancock Cove
Roosevelt, Utah 84066

Re: Well No. West-Kolman # 1-14
Sec. 1, T. 21S, R. 23E.
Grand County, Utah

Well No. Wk # 2
Sec. 1, T. 21S, R. 23E.
Grand County, Utah

Well No. Wk. # 1
Sec. 1, T. 21S, R. 23E.
Grand County, Utah

Gentlemen:

The above referred to wells have been currently under a temporarily abandoned status for six months or longer. Would you be kind enough to inform this office of a change in status, or let us know if they are still temporarily abandoned, submitted on a Sundry Notice (Form OGC-1B, enclosed).

Thank you for your prompt attention to the above submittal.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf
Enclosure



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 25, 1983

Robert S. West
101 H. Hancock Cove
Roosevelt, Utah 84066

2nd NOTICE

Re: Well No. West-Wk # 1
330' FSL, 330' FWL
SW SW, Sec. 1, T. 21S, R. 23E.
Grand County, Utah

Well No. West-Wk # 2
330' FSL, 2317' FEL
SW SE, Sec. 1, T. 21S, R. 23E.
Grand County, Utah

Well No. West-Wk # 1-14
1267' FNL, 1783' FEL
NW NE, Sec. 1, T. 21S, R. 23E.
Grand County, Utah

Gentlemen:

The above referred to wells have been currently under a temporarily abandoned status for six months or longer. Would you be kind enough to inform this office of a change in status, or let us know if they are still temporarily abandoned, submitted on a Sundry Notice (Form OGC-1B, enclosed).

If these wells have been completed as producing, shut-in, injection, gas storage or plugged and abandoned, please submit a Well Completion Form (OGC-3), stating the procedure of the completed operations.

****You are in violation with the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to the above matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.**

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf
Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER: _____		5. LEASE DESIGNATION AND SERIAL: <u>U-17309</u>
2. NAME OF OPERATOR: <u>R.L. JACOBS OIL & GAS COMPANY</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____
3. ADDRESS OF OPERATOR: <u>2467 COMMERCE BLVD. GRAND JCT. CO. LO.</u>		7. UNIT AGREEMENT NAME: _____
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: <u>330' FSL, 330' FWL</u>		8. FARM OR LEASE NAME: _____
14. PERMIT NO.: _____		9. WELL NO.: <u>WEST-WK#1</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.): _____		10. FIELD AND POOL, OR WILDCAT: <u>CISCO SPRING</u>
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA: <u>SW SW SEC. 1, T. 21 S, R. 2</u>
		12. COUNTY OR PARISH: <u>GRAND</u> 13. STATE: <u>UTAH</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

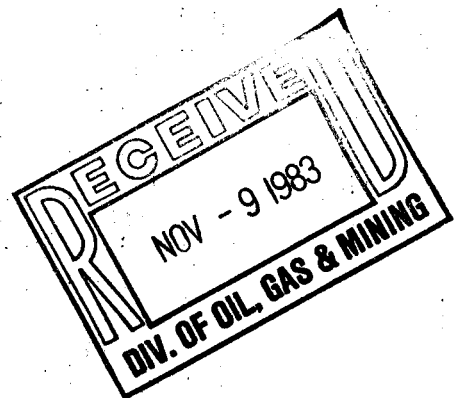
TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and completion of this work.)

IF WE CANNOT GET THIS WELL TO PRODUCE, WE
WILL PLUG AND ABANDON. WE SHOULD DECIDE WITHIN
THE NEXT 60 DAYS



18. I hereby certify that the foregoing is true and correct

SIGNED J. CollinsTITLE ACCOUNTANTDATE 11-04-83

(This space for Federal or State office use)

APPROVED BY _____

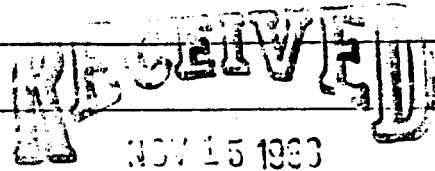
CONDITIONS OF APPROVAL, IF ANY: _____

TITLE _____

DATE _____

11-11-83

STATE of Utah
NATURAL RESOURCES
OIL & GAS & MINING



Attention: Carl Furse
Well Records Specialist

DIVISION OF
OIL, GAS & MINING

In Regards to Note sent Oct 25 1983
enclosed Copy.

Jacobs Oil & Gas should have responded to this
Note — if they have not Please Advise &
I will find out details & give them to you.

Please Advise!

R Kent & Went —
101 N. Howard Ave
Roosevelt Utah 84066
801- 722-4769
722-4553

Sent copy of sundry dated 11.04.83 on 11.18.83

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT ~~TRIPPLICATE*~~
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> OPERATOR CHANGE		5. LEASE DESIGNATION AND SERIAL NO. 4-17309
2. NAME OF OPERATOR R.L. JACOBS OIL AND GAS CO.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2467 COMMERCE BLVD. GRAND JCT. CO. 81505		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SEC. 1		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether OF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT CISCO SPRINGS
		11. SEC., T., R., M., OR S.E.K. AND SURVEY OR AREA SEC. 1, T-21 S, R-23 E
		12. COUNTY OR PARISH GRAND
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) OPERATOR CHANGE <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

AS OF AUG. 15, 1982 COLORADO-PACIFIC PETROLEUM CORP.
DESIGNATED R.L. JACOBS OIL & GAS COMPANY AS
OPERATOR OF SEC. 1 ALL, T-21 S, R-23 E.
WELLS: CP 1-4
CP 1-5
WK 1-14
WK 1
WK 2
WK 1-13

18. I hereby certify that the foregoing is true and correct

SIGNED

D. Collins

TITLE

ACCOUNTANT

DATE

2-29-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

B. L. OIL & GAS CO.
617 PANORAMA DR.
GRAND JUNCTION, CO 81503
(303) 243-8992

July 1, 1985

UTAH NATURAL RESOURCES
OIL & GAS.

RECEIVED

JUL 05 1985

GENTLEMEN:

DIVISION OF OIL
GAS & MINING

THE FOLLOWING WELLS ARE NON PRODUCTIVE AND
BL.M. HAS REQUESTED THAT THEY BE PLUGGED AND
ABANDON. I DO NOT HAVE ANY INFORMATION
ON THEM. PLEASE CHECK YOUR FILES AND SEE IF
YOU HAVE A COMPLETION REPORT ON THEM.
IF YOU DO, I WOULD APPRECIATE A COPY.

	<u>WELL</u>	<u>API NO.</u>	<u>SEC.</u>	<u>TOWNSHIP</u>	<u>RANGE</u>	<u>COUNT</u>
TA	WK-14	4301930299	1	21 S	23 E	GRAND
P	WK-1	?	SW SW 1	21 S	23 E	GRAND
TA?	WK-2	?	SW SE 1	21 S	23 E	GRAND

THANK YOU

LEN COLLINS



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 7, 1986

TO: Well File Memo

FROM: J.R. Baza *JRB*

RE: Well No. Robert S. West WK 1, Sec.1, T.21S, R.23E,
Grand County, Utah

The well file contains insufficient information to determine if the well is properly temporarily abandoned or not. The operator submitted a Sundry Notice dated April 9, 1982, indicating that the well was temporarily abandoned; however, there is no indication that a temporary plug was set to isolate the producing interval. After several changes of operator, a letter dated July 1, 1985, was submitted by B. L. Oil & Gas Co. stating that the well was to be plugged and abandoned. No further information has been received by the Division and it would seem that either the operator or the Bureau of Land Management should have additional information which could be included in our files. The well file should be listed as SI producing well until the operator submits information to the contrary.

sb
0265T-32



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 7, 1986

B.L. Oil & Gas
617 Panorama Drive
Grand Junction, Colorado 81503

Gentlemen:

Re: Well No. Robert S. West WK 1 - Sec. 1, T. 21S., R. 23E.,
Grand County, Utah - API #43-019-50299


In order to determine if the referenced well is a temporarily abandoned well, it is necessary that the condition of the well bore comply with the requirements of Rule 315 (i) of the Oil and Gas Conservation General Rules.

A records review of the well file indicates that insufficient information is available to determine where, or if, temporary plugs have been set. Please provide sufficient information as to the condition of the well, to determine if any interval open to the well bore has been properly sealed with a cement plug or bridge plug, and if the well bore is isolated to prevent migration of fluids through or out of it.

Your response by April 27, 1986 will be appreciated, and should be addressed to:

Division of Oil, Gas & Mining
Attention: Suspense File - Norm Stout
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Respectfully,


Norman C. Stout
Records Manager

pk
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
Well File
Suspense File

0170S/8

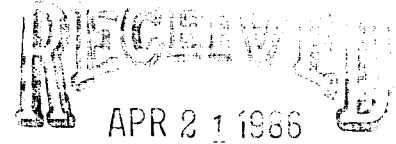


STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 7, 1986



B.L. Oil & Gas
617 Panorama Drive
Grand Junction, Colorado 81503

DIVISION OF
OIL, GAS & MINING

Gentlemen:

Re: Well No. Robert S. West WK 1 - Sec. 1, T. 21S., R. 23E.,
Grand County, Utah - API #43-019-38299

In order to determine if the referenced well is a temporarily abandoned well, it is necessary that the condition of the well bore comply with the requirements of Rule 315 (i) of the Oil and Gas Conservation General Rules.

A records review of the well file indicates that insufficient information is available to determine where, or if, temporary plugs have been set. Please provide sufficient information as to the condition of the well, to determine if any interval open to the well bore has been properly sealed with a cement plug or bridge plug, and if the well bore is isolated to prevent migration of fluids through or out of it.

Your response by April 27, 1986 will be appreciated, and should be addressed to:

Division of Oil, Gas & Mining
Attention: Suspense File - Norm Stout
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Respectfully,

Norman C. Stout
Records Manager

pk

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
Well File
Suspense File

*NOTE: 4-18-86
THE WELL BORE IS IN THE SAME
CONDITION AS IT WAS AS PER
THE COMPLETION REPORT OF 4-5-76

0170S/8

J. Collins
OPERATOR

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

AUG 26 1988

RECEIVED
SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	OPERATOR CHANGE
2. NAME OF OPERATOR	B.L. OIL AND GAS COMPANY
3. ADDRESS OF OPERATOR	617 PANORAMA DR. GRAND JUNCTION CO. 81503
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	SECTION 1 ALL
14. PERMIT NO.	15. ELEVATIONS (Show whether DP, RT, OR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.	U-17309
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	
9. WELL NO.	
10. FIELD AND POOL, OR WILDCAT	GREATER - CISCO
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	SEC. 1, T-21S, R-23E SLM
12. COUNTY OR PARISH	GRAND
13. STATE	UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) OPERATOR CHANGE <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

EFFECTIVE AUGUST 5, 1988 B.L. OIL AND GAS CO. HAS DESIGNATED
ABRAHAM R. GLADSTONE 36 DEBORAH TERRACE, ENGLEWOOD CLIFF, N.J. #07632
AS OPERATOR OF SEC. 1 ALL, T-21S, R-23E SLM.

WELLS:

-WK #1	(SW 1/4 SW 1/4) - 43-019-30266 BRBSN
-WK #2	(SW 1/4 SE 1/4) - 43-019-30270
-WK #3	(NW 1/4 SW 1/4) - 43-019-30267 SLTW
-CP #1-4	(SE 1/4 SW 1/4) - 43-019-30671 DKTA
-CP #1-5	(NW 1/4 NW 1/4) - 43-019-30674 DKTA
-WK #1-13	(SW 1/2 NE 1/4) - 43-019-30268 SLTW
-WK #1-14	(NW 1/4 NE 1/4) - 43-019-30299 BRBSN

18. I hereby certify that the foregoing is true and correct

SIGNED J. Collins

TITLE OPERATOR

DATE 8-22-88

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SEE NO 17

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ASSIGNMENT OF RIGHTS AS DESIGNATED OPERATOR OF
OIL WELL ☐ GAS WELL ☐ OTHER LEASES, WELLS, PIPELINE & COMPRESSOR STATION.

7. UNIT AGREEMENT NAME

NONE

2. NAME OF OPERATOR

8. FARM OR LEASE NAME

SEE NO. 17

3. ADDRESS OF OPERATOR

WELL NO.

SEE NO. 17

36 DEBORAH TERRACE, ENGLEWOOD CLIFFS, N.J. 07632
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

GREATER CISCO AREA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

DETAILED IN NO. 17

DIVISION OF
OIL, GAS & MINING

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, GR, etc.)

12. COUNTY OR PARISH

13. STATE

GRAND

UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANE ☐

(Other) ☐

(Other) ASSIGNMENT OF OPERATOR RIGHTS. ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Assignment of Rights as Designated Operator of the following Leases, Oil and Gas Wells, Pipeline & Compressor Station are hereby transferred to Geophysical Survey Company, 2250 Tiffany Drive, Grand Junction, CO 81503, Don D. Armentrout, President.

GRAND COUNTY, UTAH. T 20 S, R23 E, SLB&M.

LEASE SERIAL NUMBER

DESCRIPTION OF LANDS

WELLS AND LOCATION

U-7623

Section 13: E $\frac{1}{2}$.

LEN 13-3 (SE $\frac{1}{4}$ SE $\frac{1}{4}$)

"

"

THOMAS 2A (SW $\frac{1}{4}$ SE $\frac{1}{4}$)

"

"

THOMAS 8 (NE $\frac{1}{4}$ SE $\frac{1}{4}$)

"

SECTION 24: SW $\frac{1}{4}$.

"

LEN 24-4 (NW $\frac{1}{4}$ SW $\frac{1}{4}$)

"

"

LEN 24-3 (NE $\frac{1}{4}$ SW $\frac{1}{4}$)

"

SEC. 25: E $\frac{1}{2}$ NW $\frac{1}{4}$, W $\frac{1}{2}$ NE $\frac{1}{4}$.

"

JACOBS 24-1 (SE $\frac{1}{4}$ SW $\frac{1}{4}$)

"

JACOBS 25-1 (SE $\frac{1}{4}$ NW $\frac{1}{4}$)

"

LEN 25-2 (NW $\frac{1}{4}$ NE $\frac{1}{4}$)

U-7945

SECTION 13: SW $\frac{1}{4}$ SW $\frac{1}{4}$.

JACOBS 1 (SW $\frac{1}{4}$ SW $\frac{1}{4}$)

U-6355B

SECTION 9: E $\frac{1}{2}$ NE $\frac{1}{4}$.

3-355 (NE $\frac{1}{4}$ NE $\frac{1}{4}$)

"

"

1-355 (SE $\frac{1}{4}$ NE $\frac{1}{4}$)

"

"

1-355A (SE $\frac{1}{4}$ NE $\frac{1}{4}$)

U-17309

T 21 S, R 23 E, SLB&M. SECTION 1: ALL

CP 1-5 (NW $\frac{1}{4}$ NW $\frac{1}{4}$)

"

"

CP 1-4 (SE $\frac{1}{4}$ SW $\frac{1}{4}$)

"

"

WK 1-13 (SE $\frac{1}{4}$ SW $\frac{1}{4}$)

"

"

WK 1-14 (NW $\frac{1}{4}$ NE $\frac{1}{4}$)

"

"

WK 1 (SW $\frac{1}{4}$ SW $\frac{1}{4}$)

"

"

WK 2 (SW $\frac{1}{4}$ SE $\frac{1}{4}$)

WK 3 (NW $\frac{1}{4}$ SW $\frac{1}{4}$)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State Office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



EPS Resources Corporation

5655 South Yosemite
Suite 460
Englewood, CO 80111
Phone (303) 721-7920
Fax (303) 721-6025

February 8, 1991

Lisha Romero
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 W. N. Temple
Salt Lake City, Utah 84180-1203

Dear Lisha:

Per my recent conversation with Vicky Carney, enclosed please find copies of the signed Sundry Notices for change of operatorship for wells located in the Cisco Springs Field. It would appear that the Bureau of Land Management recognizes EPS Resources Corporation as operator, since we have been receiving pre-printed monthly production forms.

If you need any additional information, please call me.

Sincerely,

A handwritten signature in dark ink, appearing to read 'Dale Anne Kessler', written over the typed name.

Dale Anne Kessler

FEB 10 1991

(November 1983)
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

3. LEASE DESIGNATION AND SERIAL NO.
(Other instructions on reverse side)

Expires August 31, 1995
3. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR EPS RESOURCES CORPORATION	8. FARM OR LEASE NAME Federal
3. ADDRESS OF OPERATOR 5655 S. Yosemite, Suite 460, Englewood, CO 80111	9. WELL NO. CP 1-4, CP 1-5, WK 1-13, WK 1-14, WK 1, WK 2, WK-3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface WK 3 Sec. 1: CP 1-4 Well Sec. 1: SE $\frac{1}{4}$ SW $\frac{1}{4}$, CPI-5 Well Sec. 1: NW $\frac{1}{4}$ NW $\frac{1}{4}$ WK 1-13 Well Sec. 1: SE $\frac{1}{4}$ SW $\frac{1}{4}$, WK 1-14 Well Sec. 1: NW $\frac{1}{4}$ NE $\frac{1}{4}$ WK 1-Well Sec. 1: SW $\frac{1}{4}$ SW $\frac{1}{4}$, WK 2 Well Sec. 1: SW $\frac{1}{4}$ SE $\frac{1}{4}$	10. FIELD AND POOL, OR WILDCAT Cisco Springs
14. PERMIT NO. 43-019-30-674, 43-019-30-267, 43-019-30-268 43-019-30-266, 43-019-30-671, 43-019-30-299, 43-019-30-270	11. SEC. T. R. M. OR B.L. AND SURVEY OR AREA Section 1-T21S-R23E
15. ELEVATIONS (Show whether DP, RT, CR, etc.)	12. COUNTY OR PARISH, 13. STATE Grand Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Change of Operator

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that EPS Resources Corporation is considered to be the operator of these wells in the Cisco Springs Field in Grand County, Utah and is responsible under the terms and conditions of the leases for the operations conducted on the leased lands effective July 26, 1990.

Bond coverage for the listed wells is provided by LC #244.

RECEIVED
FEB 27 1991

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE President

DATE 8-7-90

Edward Neibauer

(This space for Federal or State office use)

Assistant District Manager
for Minerals

APPROVED BY William C. Hunsy
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 8/17/90

APPROVE w/Change of Op cond 8/2/90



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

Page 1 of 2

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• GEOPHYSICAL SURVEY COMPANY
2250 TIFFANY DRIVE
GRAND JUNCTION CO 81503
ATTN: DON ARMENTROUT

Utah Account No. N3315

Report Period (Month/Year) 12 / 90

Amended Report ☐

Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
FEDERAL 1-355					
4301930115 00240 20S 23E 9	BUKHN		4-6355		
THOMAS FED #8					
4301930148 00565 20S 23E 13	DKTA		4-7623		
ROBERT S. WEST WK #1					
4301930266 00566 21S 23E 1	BRBSN		4-17309		
WK #3					
4301930267 00566 21S 23E 1	SLTW		"		
WK 1-13 43-019-30420			"		
4301930268 00566 21S 23E 1	SLTW		"		
WK #2			"		
4301930270 00566 21S 23E 1	BRBSN		"		
KAROLMAN FED 1-14			"		
4301930299 00566 21S 23E 1	BRBSN		"		
CP 1-4			"		
4301930671 00566 21S 23E 1	DKTA		"		
CP 1-5			"		
4301930674 00566 21S 23E 1	DKTA		"		
JACOBS #1					
4301930378 00567 20S 23E 13	DKTA		NOT CHANGED	(4-7945)	
JACOBS FED 1-25					
4301930486 00568 20S 23E 25	SLTW		4-7623		
FEDERAL 24-1					
4301930510 00569 20S 23E 24	MRSN		"		
CISCO SPRINGS #24-3			"		
4301931179 00571 20S 23E 24	DKTA				
TOTAL					

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

Authorized signature

Telephone

PLEASE COMPLETE FORMS IN BLACK INK

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1-LCR	<i>[initials]</i>
2-DTS	<i>[initials]</i>
3-VLC	<i>[initials]</i>
4-RJF	<i>[initials]</i>
5-RWM	<i>[initials]</i>
6-LCR	<i>[initials]</i>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- | | |
|--|--|
| <input checked="" type="checkbox"/> Change of Operator (well sold) | <input type="checkbox"/> Designation of Agent |
| <input type="checkbox"/> Designation of Operator | <input type="checkbox"/> Operator Name Change Only |

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 7-26-90)

TO (new operator)	<u>EPS RESOURCES CORPORATION</u>	FROM (former operator)	<u>GEOPHYSICAL SURVEY COMPANY</u>
(address)	<u>5655 SOUTH YOSEMITE, STE 460</u>	(address)	<u>2250 TIFFANY DRIVE</u>
	<u>ENGLEWOOD, CO 80111</u>		<u>GRAND JUNCTION, CO 81503</u>
	<u>DALE ANNE KESSLER</u>		<u>DON ARMENTROUT</u>
	<u>phone (303) 721-7920</u>		<u>phone (303) 241-9755</u>
	<u>account no. N 2025</u>		<u>account no. N3315</u>

Well(s) (attach additional page if needed):

Name: <u>**SEE ATTACHED**</u>	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec. 2-27-91)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec. 2-27-91)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) If yes, show company file number: .
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below. *(Approved 8-22-90)*
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-1-91)*
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above.
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) No (If entity assignments were changed, attach copies of Form 6, Entity Action Form). *per EPS Resources, please leave entities as is. (3-4-91)*
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *bts 3-5-91*
2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

1. All attachments to this form have been microfilmed. Date: March 11 1991.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

Btm-moab - Approved changes on 8-17-90 & 8-22-90 eff. 7-26-90 (Verlene Butts)

See below

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

IF INDIAN, ALLOTTEE OR TRIBE NAME

OIL WELL ☒ GAS WELL ☒ OTHER

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

VARIOUS

10. FIELD AND POOL, OR WILDCAT

11. SHO., T., R., M., OR BLK. AND SURVEY OR AREA

T20S R29E
T21S R29E

12. COUNTY OR PARISH

13. STATE

GRAND

UTAH

14. PERMIT NO.

15. ELEVATIONS (Show whether DY, AT, CR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WE HAVE purchased the leases + properties listed on attached exhibits.
purchased from Master Petroleum + Development AND Abraham R. Gladstone * EPS Resources Corp. &
WE ARE operators of these leases + wells as of 8-1-91

There is one ADDITIONAL lease which we do not have information on. It is lease # UTA 7945. It has 1 gas well on it - Jacobs #1 well * Hedden & Harrison

I hereby certify that the foregoing is true and correct

SIGNED B. Lynn Simpson

TITLE Vice president

DATE 10-7-91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form 1060-5 (November 1983) (Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Saturn Resources Corp.

3. ADDRESS OF OPERATOR
PO Box 870171 Dallas Texas 75287

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
SEE ATTACHED

5. LEASE DESIGNATION AND SERIAL NO.
ITU 17309
OF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
SEE ATTACHED

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH 13. STATE
Grand County UTAH

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR

Saturn Res. Corp. is taking over operations of the above captioned well.

Saturn Res. Corp. is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT0841.

Wells: CP 1-5
CP 1-4
1-14
WK-2
WK-1-13
WK-3
WK-1

eff. 8/1/91

RECEIVED

OCT 30 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED B. Lynn Hemphrey TITLE Vice President DATE 9-5-91
Assistant District Manager
for Minerals

(This space for Federal or State office use)

APPROVED BY William C. Thuniger TITLE Assistant District Manager DATE 10/25/91
CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

*See Instructions on Reverse Side

APPROVE w/ change of Operator cond. 10/25/91
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

1-LCR	7-LCR
2-DTS	8-DTS
3-VLC	
4-RJE	
5-RWM	
6-ADA	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold) ☐ Designation of Agent
Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-91)

(new operator) SATURN RESOURCES CORP.
(address) P. O. BOX 870171
DALLAS, TX 75287
R. LYNN DEMPSEY
phone (214) 418-1701
account no. N1090

FROM (former operator) EPS RESOURCES CORP.
(address) 5655 S. YOSEMITE, #460
ENGLEWOOD, CO 80111
DALE ANNE KESLER
phone (303) 721-7920
account no. N 2025

Well(s) (attach additional page if needed):

name: <u>W KOLMAN FED 1-14/BRBSN</u>	API: <u>43-019-30299</u>	Entity: <u>566</u>	Sec <u>1</u> Twp <u>21S</u> Rng <u>23E</u>	Lease Type: <u>U-17309</u>
name: <u>WK #2/BRBSN</u>	API: <u>43-019-30270</u>	Entity: <u>566</u>	Sec <u>1</u> Twp <u>21S</u> Rng <u>23E</u>	Lease Type: <u>U-17309</u>
name: <u>WK 1-13/SLTW</u>	API: <u>43-019-30420</u>	Entity: <u>566</u>	Sec <u>1</u> Twp <u>21S</u> Rng <u>23E</u>	Lease Type: <u>U-17309</u>
name: <u>WK #3/SLTW</u>	API: <u>43-019-30267</u>	Entity: <u>566</u>	Sec <u>1</u> Twp <u>21S</u> Rng <u>23E</u>	Lease Type: <u>U-17309</u>
name: <u>ROBERT S WEST WK #1/BRBSN</u>	API: <u>43-019-30266</u>	Entity: <u>566</u>	Sec <u>1</u> Twp <u>21S</u> Rng <u>23E</u>	Lease Type: <u>U-17309</u>
name: <u>THOMAS FED #8/DKTA</u>	API: <u>43-019-30148</u>	Entity: <u>565</u>	Sec <u>13</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-7623</u>
name: <u>JACOBS FED 1-25/SLTW</u>	API: <u>43-019-30486</u>	Entity: <u>568</u>	Sec <u>25</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-7623</u>

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Reg. 10-7-91) (Reg. 10-18-91) (Rec'd BLM approved Sundries 10-30-91)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 10-7-91) (Rec'd BLM approved Sundries 10-30-91)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: ____.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(11-5-91)*
6. Cardex file has been updated for each well listed above. *(11-6-91)*
7. Well file labels have been updated for each well listed above. *(11-6-91)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(11-5-91)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 19 . If yes, division response was made by letter dated 19 .

INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

INDEXING

1. All attachments to this form have been microfilmed. Date: 19 .

INDEXING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

911028 Btm/Moab Approved 10-25-91 eff. 8-1-91. (See Btm approved sundries rec'd 10-30-91)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side 2-18

1. Type of Well
☒ Oil Wells ☒ Gas Wells ☒ Other Right-of-Ways

2. Name of Operator Falcon Energy, LLC

3a. Address 4103 So. 500 W. Salt Lake City, Utah 84123 3b. Phone No. (include area code) 801-269-0701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Attached List

5. Lease Serial No. See Attached List

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No. See Attached

9. API Well No. See Attached

10. Field and Pool, or Exploratory Area Greater Cisco Area

11. County or Parish, State Grand, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Change of Operator

Effective 11/29/2000

Falcon Energy, LLC is taking over operations of the attached list of wells and rights-of-way.

Falcon Energy, LLC is responsible under the terms and conditions of the leases for operations conducted on the leased lands or rights-of-way or portions thereof.

Bond coverage for the wells will be provided by BLM Bond No. UT1049

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Douglas H. Bowler Title Manager

Signature Douglas H. Bowler

Date 12-6-00

FEB 08 2001

DIVISION OF
OIL, GAS AND MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by William H. Hargis

Title Assistant Field Manager Date 2/2/01

Office Division of Resources

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

Falcon Energy, LLC
Well Nos: List Attached
Leases: List Attached
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Falcon Energy, LLC is considered to be the operator of the attached list of wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1049 (Principal - Falcon Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

Falcon Energy, LLC is already recognized as the operator of wells 9-3, 9-5 and 9-6 on lease UTU42223.

Falcon is already recognized as the operator of well 9-1, which is located on lease UTU75536; not UTU44440 as referenced on the attached list. Lease UTU75536 was created effective August 1, 1996, by segregation out of lease UTU44440, and is held by Great West Natural Gas of Grand Junction, Colorado.

Pursuant to a conversation between representatives of Falcon Energy, LLC and BLM, Falcon also assumes operations of well M6-130 on lease UTU58207.

The transfer of all rights-of-way will be addressed separately, and are not included in this approval.

Running Foxes Petroleum, Inc.
Well Nos. CP 1-4, CP 1-5, 1, WK 1-13, WK 2, WK 3, 1-14
Section 1, T21S, R23E
Lease UTU17309
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Running Foxes Petroleum, Inc. is considered to be the operator of the above wells effective May 15, 2006, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000207 (Principal – Running Foxes Petroleum, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

Listing of wells by lease, well name, API number, and percentage of well ownership by Saturn Resources and Ray Lynn Dempsey as reflected in Grand County Court, Utah, records.

<u>Lease #</u>	<u>Well Name</u>	<u>API Well #</u>	<u>Oil/Gas</u>	<u>Ownership</u>
Ownership - Ray Lynn Dempsey				
UTU-012362-B	Chase Grossman #1 <i>Sec. 31, T. 19S., R. 24 E</i>	430191501400S01	Gas	100 %
Ownership - Saturn Resources				
UTU-30956	<i>Sec. 9</i> MPD 9-2	430193121600S01	Oil	100%
	<i>Sec. 9</i> MPD 9-2B	430193128100S01	Gas	100 %
	<i>Sec. 10</i> MPD 10-2C <i>T. 21S., R. 23E.</i>	430193127600S01	Gas	70 %
UTU-30956A	Cisco Fed #1 <i>Sec. 10, T. 21S., R. 23E</i>	430193047500S01	Oil	100 %
UTU-6355-B	Fed 1-355	430193011500S01	Gas	100%
	Fed 1-355-A	430193126500S01	Gas	100%
	Fed 3-355 <i>Sec. 9, T. 20S., R. 23 E.</i>	430193012300S01	Gas	100%
UTU-011879-A	Swanson Fed 31-72 <i>Sec. 31, T. 20S., R. 24E</i>	430191577100S01	Gas	100%
UTU-27403	Fed 30-88X	430193000600S01	Gas	100%
	Martha #4	430193121200S01	Gas	100%
	Martha #1 <i>Sec. 30, T. 20S., R. 24 E.</i>	430193102400S01	Gas	100%
UTU-148172	MPD 15-2 <i>Sec. 15, T. 21S., R. 23 E.</i>	430193127700S01	Oil/Gas	100%
UTU-17245-A	Fed Cisco #3	430193040400S01	Gas	100%
	Fed Cisco #1 <i>Sec. 27, T. 20S., R. 23 E.</i>	430193045600S01	Oil/Gas	100%
UTU-7623	<i>Sec. 24</i> Fed 24-1	430193051000S01	Gas	100%
	<i>Sec. 8</i> Thompson Fed #8	430193014800S01	Gas	100%
	<i>Sec. 25</i> Jacobs Fed 1-25	430193048600S01	Oil	80%
	<i>Sec. 13</i> Thompson 2-A	430193118200S01	Gas	100%
	<i>Sec. 13</i> Len 13-3	430193121700S01	Oil	100%
	<i>Sec. 24</i> Cisco Springs 24-3	430193117900S01	Gas	97%
	<i>Sec. 24</i> Len 24-4 <i>T. 20S., R. 23E</i>	430193122300S01	Gas	97%
UTU-17309	W K #1	430193026600S01	Oil	100%
	W.K. #2	430193027000S01	Gas	100%
	W.K. #3	430193026700S01	Oil	100%
	W.K. 1-13	430193042000S01	Oil	100%
	1-14	430193029900S01	Oil	100%
	CP 1-5	430193067400S01	Gas	100%
	CP 1-4 <i>Sec. 1, T. 21S., R. 23 E.</i>	430193067100S01	Oil	100%

<u>Lease #</u>	<u>Well Name</u>	<u>API Well #</u>	<u>Oil/Gas</u>	<u>Ownership</u>
UTU-58207	Robin G 24-4	430193126100S01	Oil	100%
	Robin G 24-1	430193125500S01	Gas	100%
	ML-1 30	4301931346		
	Sec. 24, T. 20S., R. 23 E.			

Wells on leases held by other companies:

UTU- ⁷⁵⁵³⁶ 44440 *	TXO Springs 9-1	430193071300S01	Gas	75%
	Sec. 9, T. 20S., R. 23 E.			
UTU-042223*	Inland Fuels 9-6	430193114200S01	Gas	50%
	Inland Fuels 9-5	430193108500S01	Gas	50%
	Cisco SS 9-3	430193104800S01	Gas	70%
	Sec. 9, T. 20S., R. 23 E.			
UTU-6791**	Mustang 3-1	430193112800S01	Oil/Gas	90%
	Sec. 3, T. 20S., R. 23 E.			

* Lessee of Record - Ambra Oil & Gas

** Lessee of Record - Amoco

TRUSTEE'S DEED AND BILL OF SALE

This indenture, made this 29th day of November, 2000, between Janice D. Loyd as Trustee appointed for Saturn Resources, Inc., debtor in case number BK-97-15213-BH and Ray Lynn Dempsey, debtor in case number BK-99-16587-BH in the United States Bankruptcy Court for the Western District of Oklahoma, parties of the first part and Falcon Energy, L.L.C., 4103 S. 500 West, Salt Lake City, Utah, 84123, party of the second part, and pursuant to Rule 6004 of the Federal Rules of Bankruptcy Procedure authorize the execution of this document.

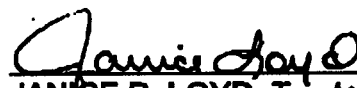
NOW THEREFORE, know ye that I, Janice D. Loyd, Trustee, by virtue of the power and authority in me vested, as aforesaid, and in consideration of the sum of Ten Dollars (\$10.00) and other valuable consideration, to me in hand paid, the receipt of which is hereby acknowledged, do hereby quit claim, grant, bargain, sell and convey unto the said party of the second part all my right, title, interest, estate and every claim and demand, both at law and equity, in and to the following described property, free and clear of the known liens and encumbrances, to-wit:

See Exhibit "A" attached

together with all and singular tenements, hereditaments and appurtenances thereunto belonging.

To have and to hold the said above described premises unto party of the second part, its successors and assigns forever, so that neither Janice D. Loyd, Trustee, said party of the first part nor any person in her name or on her behalf, shall or will hereafter claim or demand any right or title to the said premises or any part thereof; that they and everyone of them shall by these presents be excluded and forever barred.

IN WITNESS WHEREOF, the party of the first part has hereunto set her hand and seal this 29th day of November, 2000.


JANICE D. LOYD, Trustee,
and only as Trustee, of the
Estate of Saturn Resources, Inc.
BK-97-15213-BH and Ray Lynn
Dempsey, BK-99-16587-BH

BELLINGHAM, COLLINS &
Loyd, P.C.
2050 Oklahoma Tower
210 Park Avenue
Oklahoma City, Okla.
73102

RECEIVED

FEB 08 2001

DIVISION OF
OIL, GAS AND MINING

STATE OF OKLAHOMA

) SS:

COUNTY OF OKLAHOMA

On this 29th day of November, 2000, before me the undersigned notary public in and for the county and state aforesaid, personally appeared Janice D. Loyd, Trustee to me known to be the identical person who signed the name of the maker thereof to the within and foregoing instrument, as trustee of the estates of Saturn Resources, Inc., case number BK-97-15213-BH and Ray Lynn Dempsey, case number BK-99-16587-BH, and acknowledged to me that she executed the same as her free and voluntary act for the use and purposes therein set forth.

Given under my hand and seal the day and year first above written.

Shelby Theising
Notary Public

My Commission Expires:

5-16-01

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS ✓
2. CDW ✓		5- CDW ✓
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **11-29-2000**

FROM: (Old Operator):
SATURN RESOURCES CORPORATION
Address: P. O. BOX 372
SPRINGBORO, OH 45066
Phone: 1-(937)-438-3243
Account N1090

TO: (New Operator):
FALCON ENERGY LLC
Address: 55 SOUTH HIGHWAY 89
NORTH SALT LAKE, UT 84054
Phone: 1-(801)-936-2222
Account N6710

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
MUSTANG 3-1	43-019-31128	9860	03-20S-23E	FEDERAL	GW	P
FEDERAL 3-037	43-019-30992	13039	03-20S-23E	FEDERAL	OW	P
CISCO SPRINGS 24-3	43-019-31179	571	24-20S-23E	FEDERAL	GW	S
LEN 24-4	43-019-31223	573	24-20S-23E	FEDERAL	GW	S
ROBIN G 24-1	43-019-31255	10837	24-20S-23E	FEDERAL	GW	P
ROBIN G 24-4	43-019-31261	10963	24-20S-23E	FEDERAL	GW	S
ROBERT S WEST WK 1	43-019-30266	566	01-21S-23E	FEDERAL	OW	S
WK 2	43-019-30270	566	01-21S-23E	FEDERAL	GW	S
WK 3	43-019-30267	566	01-21S-23E	FEDERAL	OW	S
WK 1-13	43-019-30420	566	01-21S-23E	FEDERAL	OW	S
W-KOLMAN FEDERAL 1-14	43-019-30299	566	01-21S-23E	FEDERAL	OW	S
CP 1-4	43-019-30671	566	01-21S-23E	FEDERAL	OW	P
CP 1-5	43-019-30674	566	01-21S-23E	FEDERAL	GW	S
CISCO FEDERAL 1	43-019-30475	8171	10-21S-23E	FEDERAL	GW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/08/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 02/08/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/12/2001

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

5/15/2006

FROM: (Old Operator):

N6710-Falcon Energy, LLC
1137 19 Rd
Fruita, CO 81521-9678

Phone: 1 (970) 858-8252

TO: (New Operator):

N2195-Running Foxes Petroleum, Inc.
7060 B S. Tucson
Centennial, CO 80112

Phone: 1 (720) 377-0923

CA No.

Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/7/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/31/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/6/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 6097088-0143
- 6a. (R649-9-2)Waste Management Plan has been received on: requested 12/18/06
- 6b. Inspections of LA PA state/fee well sites complete on: n/a
- 6c. Reports current for Production/Disposition & Sundries on:
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 6/19/2006 BIA
8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 12/14/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/14/2006
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000207
2. Indian well(s) covered by Bond Number: n/a
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
 - a. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

Two wells remain in dispute regarding leases and were not moved - 4301930713 TXO Springs 9-1 and 4301931284 FZ 22-3

4. Is the new operator registered in the State of Utah: YES Business Number: 2022926-0160
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 12/06/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/13/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/13/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on: APR. 25 2001

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Change of Operator</u>		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc. <u>N2195</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 B South Tucson CITY Centennial STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (720) 377-0923		8. WELL NAME and NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
		COUNTY: <u>Grand</u>
		STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>May 15, 2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform the State of Utah that there will be a change of operator from Falcon Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases are on Federal Land and all operations have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed.

NAME (PLEASE PRINT) <u>Neil D. Sharp</u>	TITLE <u>Geologist</u>
SIGNATURE <u>Neil D. Sharp</u>	DATE <u>05/23/06</u>

(This space for State use only)

APPROVED 12/14/2006

(5/2000) Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
MAY 31 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **RUNNING FOXES PETROLEUM, INC.**

3a. Address
7060 B SO. TUCSON WAY CENTENNIAL, CO. 80112

3b. Phone No. (include area code)
303-617-7242

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW SW SEC. 1 T21S - R23E

5. Lease Serial No.
UTU 17309

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Robert S West Wk #1

9. API Well No.

43019 - 30266

10. Field and Pool, or Exploratory Area
CISCO SPRINGS

11. County or Parish, State

GRAND COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RUNNING FOXES PETROLEUM, INC. IS TAKING OVER OPERATIONS OF THE ABOVE CAPTIONED WELL(S).

RUNNING FOXES PETROLEUM, INC. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF.

BOND COVERAGE FOR THIS WELL SILL BE PROVIDED BY BLM BOND NO. UTB000207.

EFFECTIVE DATE: 5/15/2006

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

GREG SIMONDS

Title **V.P. OPERATIONS**

Signature

Date

05/30/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title **Division of Resources**
Mead Field Office

Date

6/12/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

CONDITIONS OF APPROVAL ATTACHED
JUN 19 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Change of Operator</u>		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: <u>Falcon Energy LLC</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: <u>1383 Bridal Path Court</u> CITY <u>Fruita</u> STATE <u>CO</u> ZIP <u>81521</u>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		8. WELL NAME and NUMBER: 9. API NUMBER: 10. FIELD AND POOL, OR WILDCAT:
		PHONE NUMBER: <u>(970) 234-8095</u>
		COUNTY: <u>Grand</u> STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>5/15/2006</u>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform the State of Utah that there will be a change of operator from Falcon Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases are on Federal Land and all operations have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed.

NAME (PLEASE PRINT) <u>Wayne Stant</u>	TITLE <u>Manager</u>
SIGNATURE <u>Wayne O Stant</u>	DATE <u>11-14-06</u>

(This space for State use only)

APPROVED 12/14/2006
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
DEC 07 2006

DIV. OF OIL, GAS & MINING

FALCON ENERGY LLC (N6710) TO RUNNING FOXES PETROLEUM, INC (N2195)

well_name	sec	tpw	rng	api	entity	lease	well	stat	qtr_qtr	l_num	op no
CHASE GROSSMAN 1	31	190S	240E	4301915014	8174	Federal	GW	S	SENE	UTU-012362B	N6710
SWANSON FEDERAL UTI 31-72	31	200S	240E	4301915771	9653	Federal	GW	S	NENE	UTU-011879A	N6710
FEDERAL 30-88X	30	200S	240E	4301930006	9659	Federal	GW	S	SESE	UTU-027403	N6710
FEDERAL 1-355	09	200S	230E	4301930115	240	Federal	OW	P	SENE	UTU-6355B	N6710
FEDERAL 3-355	09	200S	230E	4301930123	10947	Federal	GW	S	NENE	UTU-6355B	N6710
THOMAS FED 8	13	200S	230E	4301930148	565	Federal	GW	S	NESE	UTU-7623	N6710
ROBERT S WEST WK 1	01	210S	230E	4301930266	566	Federal	OW	P	SWSW	UTU-17309	N6710
WK 3	01	210S	230E	4301930267	566	Federal	OW	S	SWNW	UTU-17309	N6710
WK 2	01	210S	230E	4301930270	566	Federal	GW	S	SWSE	UTU-17309	N6710
W-KOLMAN FED 1-14	01	210S	230E	4301930299	566	Federal	OW	S	SWNE	UTU-17309	N6710
JACOBS 1	13	200S	230E	4301930378	567	Federal	GW	P	SWSW	UTU-7945	N6710
CISCO 3	27	200S	230E	4301930404	4500	Federal	GW	S	NENW	UTU-17245A	N6710
WK 1-13	01	210S	230E	4301930420	566	Federal	OW	S	SESW	UTU-17309	N6710
FED CISCO 1	27	200S	230E	4301930456	4500	Federal	GW	S	SENE	UTU-17245A	N6710
FEDERAL LANSDALE 3	29	200S	240E	4301930458	9185	Federal	OW	P	SWNE	UTU-7218	N6710
CISCO FEDERAL 1	10	210S	230E	4301930475	8171	Federal	GW	P	SWSE	UTU-30956A	N6710
JACOBS FED 1-25	25	200S	230E	4301930486	568	Federal	OW	P	SENW	UTU-7623	N6710
FEDERAL 24-1	24	200S	230E	4301930510	569	Federal	GW	S	SESW	UTU-7623	N6710
PETRO FED 15-3	15	210S	230E	4301930523	8212	Federal	GW	S	SENE	UTU-75141	N6710
PETRO 15-5-80A	15	210S	230E	4301930611	2241	Federal	GW	P	NWNE	UTU-75141	N6710
CP 1-4	01	210S	230E	4301930671	566	Federal	OW	P	SESW	UTU-17309	N6710
CP 1-5	01	210S	230E	4301930674	566	Federal	GW	PA	SESW	UTU-17309	N6710
FEDERAL 2-037	03	200S	230E	4301930864	250	Federal	OW	P	SESW	UTU-19037	N6710
KATHY 1	24	200S	230E	4301930906	8183	Federal	GW	S	NWSE	UTU-15049	N6710
HOPE 2	24	200S	230E	4301930907	640	Federal	OW	S	NWNE	UTU-17610	N6710
NICOL 1	24	200S	230E	4301930908	8184	Federal	GW	S	SWSE	UTU-75894	N6710
HOPE 4	24	200S	230E	4301930909	11170	Federal	GW	S	NENE	UTU-17610	N6710
FEDERAL 3-037	03	200S	230E	4301930992	13039	Federal	OW	S	SESW	UTU-19037	N6710
FED PIONEER 2A	13	200S	230E	4301930993	10976	Federal	GW	P	SESW	UTU-0148171B	N6710
FEDERAL 7-037	03	200S	230E	4301931015	250	Federal	OW	S	SWSE	UTU-19037	N6710
MARTHA 1	30	200S	240E	4301931024	9655	Federal	GW	S	NWNW	UTU-027403	N6710
CISCO SS 15-8	15	200S	230E	4301931052	2285	Federal	OW	S	NWSE	UTU-64270	N6710
CISCO SPRINGS B 1	15	200S	230E	4301931065	6683	Federal	OW	S	NESE	UTU-62845	N6710
CISCO SPRINGS A 1	09	200S	230E	4301931076	6682	Federal	GW	S	NWNE	UTU-62845	N6710
CISCO SPRINGS B 2	15	200S	230E	4301931115	6684	Federal	GW	S	NESE	UTU-62845	N6710
MUSTANG 3-1	03	200S	230E	4301931128	9860	Federal	GW	S	SWSW	UTU-6791	N6710
CISCO SPRINGS 24-3	24	200S	230E	4301931179	571	Federal	GW	PA	NESW	UTU-7623	N6710
THOMAS 2A	13	200S	230E	4301931182	572	Federal	GW	S	SWSE	UTU-7623	N6710
MARTHA 4	30	200S	240E	4301931212	9655	Federal	GW	P	SWNW	UTU-027403	N6710
M P D 9-2	09	210S	230E	4301931216	9801	Federal	GW	S	NESE	UTU-30956	N6710
LEN 13-3	13	200S	230E	4301931217	572	Federal	GW	S	SESE	UTU-7623	N6710
LEN 24-4	24	200S	230E	4301931223	573	Federal	GW	S	NWSW	UTU-7623	N6710
ROBIN G NO 24-1	24	200S	230E	4301931255	10837	Federal	GW	P	SENW	UTU-58207	N6710
ROBIN G 24-4	24	200S	230E	4301931261	10963	Federal	GW	S	SENW	UTU-58207	N6710
FEDERAL 1-355A	09	200S	230E	4301931265	10941	Federal	GW	P	SENE	UTU-6355B	N6710
MPD 10-2C	10	210S	230E	4301931276	9801	Federal	OW	P	NWSW	UTU-30956	N6710
MPD 15-2	15	210S	230E	4301931277	11003	Federal	GW	S	SENW	UTU-0148172	N6710
MPD 9-2B	09	210S	230E	4301931281	9801	Federal	GW	S	NWSE	UTU-30956	N6710
M6-130	24	200S	230E	4301931346	12343	Federal	OW	P	SENW	UTU-58207	N6710
POWELSON 1	24	200S	230E	4301931374	12893	Federal	OW	PA	SESE	UTU-75984	N6710
STOUT 2	24	200S	230E	4301931375	12894	Federal	OW	S	NESE	UTU-75984	N6710
ROBERTS 1	24	200S	230E	4301931376	12895	Federal	GW	P	SESE	UTU-75894	N6710

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☒ Oil Well ☐ ☐ Gas Well ☐ Other2. Name of Operator **Running Foxes Petroleum**3a. Address
7060 B South Tucson Way Centennial, CO 801123b. Phone No. (include area code)
720-889-05104. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' fsl & 330' fwl S1 T21S R23E

5. Lease Serial No.

UTU 17309

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

WK 1

9. API Well No.

43-019-302-66-00-00

10. Field and Pool, or Exploratory Area

Greater Cisco

11. County or Parish, State

Grand County, Utah**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry notice is to inform the BLM that Running Foxes Petroleum intends to plug & abandon the aforementioned well. Running Foxes Petroleum intends to fill both the production casing & surface casing with cement from PBTD to the surface. Surface casing (7", 23#) was set at 150' GL & production casing (4.5", 9.5#) was run to 1183' GL. Upon completion of cementing Running Foxes Petroleum intends to dig around the casing and cut off the first three feet of surface & production casing from ground level. Afterward a belowground marker, consisting of a metal plate, will be welded on to the remaining casing with all pertinent well information placed onto the plate. As well, a weep hole will be left on the plate. Once the plate has been welded on to the pipe, it will be buried and the well pad will be recontoured and seeded to blend in with the natural surroundings. If the BLM deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning.

Attached: Well Schematic

CC: UT DOGM

COPY SENT TO OPERATOR

Date: 6/22/2010Initials: KS

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Neil D. SharpTitle **Geologist**

Signature

Date

05/28/2010**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title **Pet. Eng.**

Date

6/15/10

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DOGM

Federal Approval Of This
Action Is Necessary

RECEIVED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JUN 02 2010**DIV. OF OIL, GAS & MINING**

Lease #: UTU 17309

Entity #: 566

WK 1

SW SW

Sec 1 T21S R23E

Elevation: 4470' GL

43-019-30266

Spud: March 13, 1976

Complete: April 3, 1976

150' of 7" (23#); 35 sacks of cement

1155' of 4 ½" (9.5#); 50 sacks of cement

Zone: J Morrison-Brushy Basin

IP: None Reported

Total Oil: 822 bbl

Total Gas: 0 mcf

Total Water: 0 bbl

GOR:

API/Gravity: 35

Perforations: (Jmbb 1) 1140'-1148' GL
(4 spf/3.75 Hyper Jets); No stimulation known

(*7/23/08: brokedown perfs w/10 bbl 5%
KCL at 2.1 BPM @ 950#; ISIP-675#, 5
min 625#, 10 min 610#, 15 min 600#,
Blowdown & swab)

TD: 1330' GL

PBTD: 1155' GL

Workover PBTD: 1183' GL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 17309
2. Name of Operator Running Foxes Petroleum		6. If Indian, Allottee or Tribe Name
3a. Address 7060 B South Tucson Way Centennial, CO 80112	3b. Phone No. (include area code) 720-889-0510	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' fsl & 330' fwl S1 T21S R23E		8. Well Name and No. WK 1
		9. API Well No. 43-019-302-66-00-00
		10. Field and Pool, or Exploratory Area Greater Cisco
		11. County or Parish, State Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry notice is an amendment to a previous P&A sundry sent to the BLM dated 05/28/2010. Running Foxes Petroleum requests that the previously approved procedure from the aforementioned sundry be disregarded and consider the following procedure as Running Foxes Petroleum's finalized plan for plugging this well.

Running Foxes Petroleum intends to set a CIBP at 1090' GL. Afterwards a 35 foot column of cement will be set on top of the CIBP. A second CIBP or wiper plug will then be set at 210' GL. (Water will be placed in between the two plugs.) The production casing will then be perforated at 200'-202' GL in order to access the backside of the production casing. Cement will then be pumped into the production annulus via a coiled tubing rig or pulling unit until cement is circulated to surface and holds. Upon completion of cementing Running Foxes Petroleum intends to dig around the casing and cut off the first three feet of surface & production casing from ground level. Afterward a belowground marker (consisting of a metal plate) will be welded on to the casing stub with all pertinent well information placed onto the plate (a weep hole will be left on the plate). Once the plate has been welded on to the casing stub, it will be buried and the well pad will be prepared for reclamation. If the BLM deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning.

Attached: Well Schematic

CC: UT DOGM

COPY SENT TO OPERATOR

Date: 8.25.2010Initials: KS

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Neil D. Sharp

Title Geologist

Signature

Date

07/21/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

* Approved by <u>D. Sharp</u>	Title <u>Pet-Eng.</u>	Date <u>8/16/10</u>
* Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <u>DOGM</u>	Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

* A 100' cement plug should be placed on CIBP @ 1090'

JUL 26 2010

DIV. OF OIL, GAS & MINING

Lease #: UTU 17309
Entity #: 566

WK 1
SW SW
Sec 1 T21S R23E
Elevation: 4470' GL
43-019-30266

***All tubing & rods pulled;
Well to be P&A'd**

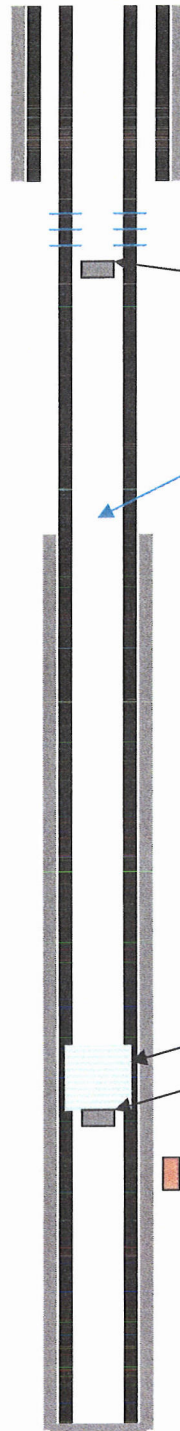
Spud: March 13, 1976
Complete: April 3, 1976

Surface: 150' of 7" (23#);
35 sacks of cement

Production: 1155' of 4 1/2" (9.5#);
50 sacks of cement

***Top of Cement unknown; No CBL
available; Estimated at 500' GL**

Zone: J Morrison-Brushy Basin
IP: None Reported
Total Oil: 822 bbl
Total Gas: 0 mcf
Total Water: 0 bbl
GOR:
API/Gravity: 35



Propose perf at 200'-202' GL (2 spf/3.375"/12g)

Propose set CIBP or wiper plug @ 210' GL

Water filling casing in between plugs

35' column of cement on top of CIBP

Propose set CIBP @ 1090' GL

Perforations: (Jmbb 1) 1140'-1148' GL
(4 spf/3.75 Hyper Jets); No stimulation
known

(*7/23/08: brokdown perms w/10 bbl 5%
KCL at 2.1 BPM @ 950#; ISIP-675#, 5
min 625#, 10 min 610#, 15 min 600#,
Blowdown & swab)

TD: 1330' GL
PBTD: 1155' GL
Workover PBTD: 1183' GL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
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7060 B South Tucson Way Centennial, CO 801123b. Phone No. (include area code)
720-889-05104. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' fsl & 330' fwl S1 T21S R23E5. Lease Serial No.
UTU 17309

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
WK 19. API Well No.
43-019-302-66-00-0010. Field and Pool, or Exploratory Area
Greater Cisco11. County or Parish, State
Grand County, Utah**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
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Date: 8.25.2010Initials: KS

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-
- Name (Printed/Typed)

Neil D. Sharp

Title Geologist

Signature

Date

07/21/2010

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* Approved by

Title Pet-Eng.Date 8/16/10

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(Instructions on page 2)

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CIBP @ 1090'

JUL 26 2010

DIV. OF OIL, GAS & MINING

Lease #: UTU 17309
Entity #: 566

WK 1
SW SW
Sec 1 T21S R23E
Elevation: 4470' GL
43-019-30266

***All tubing & rods pulled;
Well to be P&A'd**

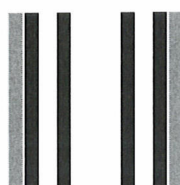
Spud: March 13, 1976
Complete: April 3, 1976

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Zone: J Morrison-Brushy Basin
IP: None Reported
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TD: 1330' GL
PBSD: 1155' GL
Workover PBSD: 1183' GL